

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

Oil and Gas Docket No. OG-21-00006417	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE WILSON MIPA UNIT 1, WELL NO. \$ 1H, EAGLEVILLE (EAGLE FORD-1) FIELD, \$ GONZALES COUNTY, TEXAS; DISTRICT 01 \$
Oil and Gas Docket No. OG-21-00006418	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE WILSON MIPA UNIT 2, WELL NO \$ 2H, EAGLEVILLE (EAGLE FORD-1) FIELD, \$ GONZALES COUNTY, TEXAS; DISTRICT 01 \$
Oil and Gas Docket No. OG-21-00006419	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE WILSON MIPA UNIT 3, WELL NO. \$ 3H, EAGLEVILLE (EAGLE FORD-1) FIELD, \$ GONZALES COUNTY, TEXAS; DISTRICT 01 \$
Oil and Gas Docket No. OG-21-00006420	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE YOAKUM MIPA UNIT 1, WELL \$ NO.1H, EAGLEVILLE (EAGLE FORD-1) \$ FIELD, GONZALES COUNTY, TEXAS; \$ DISTRICT 01 \$
Oil and Gas Docket No. OG-21-00006421	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE YOAKUM MIPA UNIT 2, WELL NO. \$ 2H, EAGLEVILLE (EAGLE FORD-1) FIELD, \$ GONZALES COUNTY, TEXAS; DISTRICT 01 \$
Oil and Gas Docket No. OG-21-00006422	\$ APPLICATION OF BBC RESOURCES LLC \$ (OPERATOR NO. 058924) PURSUANT TO \$ (OPERATOR NO. 058924) PURSUANT TO \$ THE MINERAL INTEREST POOLING ACT \$ FOR THE FORMATION OF A POOLED UNIT \$ FOR THE YOAKUM MIPA UNIT 3, WELL NO. \$ 3H, EAGLEVILLE (EAGLE FORD-1) FIELD, \$ GONZALES COUNTY, TEXAS; DISTRICT 01
May 24, 2021	\$

JOINT NOTICE OF HEARING

Date, Location, and Place of Hearing- Notice is hereby given that a public hearing will be held at **9:00 a.m. on Thursday, July 1, 2021.** Pursuant to the Amended COVID-19 Emergency Response Order issued by the Director of the Hearings Division on March 23, 2020, **THE HEARING WILL BE CONDUCTED REMOTELY BY VIDEO CONFERENCE.** If the hearing is not concluded on the day it commences, it will be continued from day to day until concluded.

Attendance– Parties to this matter must submit the enclosed Notice of Intent to Appear not later than five days prior to the hearing date. Persons who do not intend to appear as a party but wish to observe are encouraged to complete and return the enclosed Notice of Intent to Appear prior to the date of the hearing. Information regarding access to the hearing by video conference will be provided to those who submit a Notice of Intent to Appear. All persons intending to appear are further encouraged to submit the enclosed Consent to Electronic Service form.

Purpose of Hearing- The purpose of the hearing is to allow the parties to present evidence and consider all issues of fact and law raised in or relevant to the Application. The issues that may be addressed at the hearing include, but are not limited to, the following:

1. A statement of the matters asserted, and the nature of the Applicant's hearing request as provided in the attached Appendix A.
2. Any other issues raised in the pleadings, evidence, or argument that are necessary for the Commission to render a final decision on the merits of this case.

Failure to Appear- All parties, protestants or persons intending to participate at the hearing must attend the hearing. Failure to appear at any prehearing conference or the hearing in this case may result in **dismissal of that party's claim or protest**, or default against that party/protestant and claims. See, e.g., Tex. Gov't Code § 2001.056, 16 Tex. Admin. Code § 1.107.

Appearance at Hearing. All persons or parties supporting, opposing or protesting this Application and intending to participate in the hearing must complete and file with Docket Services the enclosed Notice of Intent to Appear at Hearing Protest form at least **five business days** prior to the hearing date in this Notice of Hearing. **This form is required even if a prior written response was submitted to the previously issued “Notice of Application.”** A copy of the form should be served on the Applicant and any other parties of record.

Legal Authority and Jurisdiction- The Commission has jurisdiction over Applicant and over the matters at issue in this proceeding pursuant to Tex. Nat. Res. Code title 3, subtitles A, B and C, Tex. Water Code chapters 26, 27 and 29, and Tex. Gov't Code chapter 2001.

Particular Statutes and Rules Involved- The statutes and rules applicable to this proceeding include but are not limited to the following:

- Tex. Nat. Res. Code, title 3, subtitles A, B and C;
- Commission rules in 16 Tex. Admin. Code chapters 1 and 3;
- Tex. Water Code chapters 26, 27 and 29; and
- Statutes and rules referenced in Appendix A, if any, of this Notice of Hearing.

Continuance of Hearing. Any request for continuance of this hearing must be filed in Docket Services **no later than five business days prior to the hearing date**. Copies of such request must be served to all parties shown on the service list. 16 Tex. Admin. Code § 1.45(a)(1).

Ex parte Communications Prohibited- Ex parte communications (e.g. phone calls and emails) with the examiners and Commissioners are prohibited. Tex. Gov't Code § 2001.061, 16 Tex. Admin. Code § 1.7.

Written Transcript of the Hearing- If a case is protested or becomes protested, the party requesting commission action in this case will need to obtain a court reporter no later than 21 days before the hearing. Typically, this would include the applicant, complainant, and similarly situated parties in other types of cases. See 16 Tex. Admin. Code § 1.111. If an examiner or party requests a written transcript, the Commission may assess the cost to one or more parties. This includes paying the court reporter's fees for the preparation of the original transcript for the Commission's official records and one copy for use by the examiners in preparing their written recommendation. To obtain a court reporter, contact Dave Howard & Associates Court Reporters at 512-282-0313 or dave@howardreporters.com.

Hearing Exhibits- All exhibits must be clearly marked and submitted in duplicate. If a party wants to offer an exhibit admitted in a prior proceeding, the party must provide a properly identified copy as an exhibit for the record in this proceeding. Additionally, if a court reporter is used, a copy of all exhibits must be given to the court reporter at the time of the hearing.

Auxiliary Aids or Services for Persons with a Disability- Any individual with a disability who needs auxiliary aids and services to have an equal opportunity to effectively communicate and participate in the hearing must request such aids or services at least two weeks prior to the hearing by notifying the Commission's Docket Services by mail at P. O. Box 12967, Austin, Texas 78711-2967 or by telephone at (512) 463-6848 or TDD No. (800) 735-2989.

Audio/Visual Computer Presentations- All requests for setting up a presentation need to be made in writing no less than three business days prior to the hearing date. Please contact Docket Services to complete a Presentation Setup Help Desk Questionnaire Form.

Service List- The Applicant shall review this Notice of Hearing and the attached Certificate of Service for accuracy and completeness and shall immediately notify Docket Services of any discrepancy or omission.

THIS HEARING WILL ALSO BE NOTICED BY PUBLICATION.

APPENDIX A

Docket No. OG-21-00006417 (Wilson MIPA Unit 1) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 85-acre pooled unit known as the Wilson MIPA Unit 1 (“Wilson Unit 1”) around the proposed Wilson Unit 1 Well No. 1H (“Wilson Unit 1, No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Wilson Unit 1 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Wilson Unit 1 No. 1H Well. BBC proposes that production from the Wilson Unit 1 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Wilson Unit 1 in the proportion that the number

of surface acres of each within the Wilson Unit 1 bears to the total number of surface acres in the Wilson Unit 1. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Wilson Unit 1 and the path of the proposed Wilson Unit 1 No. 1H is attached to this notice.

Docket No. OG-21-00006418 (Wilson MIPA Unit 2) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 52-acre pooled unit known as the Wilson MIPA Unit 2 (“Wilson Unit 2”) around the proposed Wilson Unit 2 Well No. 1H (“Wilson Unit 2, No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Wilson Unit 2 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Wilson Unit 2 No. 1H Well. BBC proposes that production from the Wilson Unit 2 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Wilson Unit 2 in the proportion that the number of surface acres of each within the Wilson Unit 2 bears to the total number of surface acres in the Wilson Unit 2. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Wilson Unit 2 and the path of the proposed Wilson Unit 2 No. 1H is attached to this notice.

Docket No. OG-21-00006419 (Wilson MIPA Unit 3) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 48-acre pooled unit known as the Wilson MIPA Unit 3 (“Wilson Unit 3”) around the proposed Wilson Unit 3 Well No. 1H (“Wilson Unit 3 No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Wilson Unit 3 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Wilson Unit 3 No. 1H Well. BBC proposes that production from the Wilson Unit 3 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Wilson Unit 3 in the proportion that the number of surface acres of each within the Wilson Unit 3 bears to the total number of surface acres in the Wilson Unit 3. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Wilson Unit 3 and the path of the proposed Wilson Unit 3 No. 1H is attached to this notice.

Docket No. OG-21-00006420 (Yoakum MIPA Unit 1) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 46-acre pooled unit known as the Yoakum MIPA Unit 1 (“Yoakum Unit 1”) around the proposed Yoakum Unit 1 Well No. 1H (“Yoakum Unit 1, No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Yoakum Unit 1 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Yoakum Unit 1 No. 1H Well. BBC proposes that production from the Yoakum Unit 1 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Yoakum Unit 1 in the proportion that the number of surface acres of each within the Yoakum Unit 1 bears to the total number of surface acres in the Yoakum Unit 1. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Yoakum Unit 1 and the path of the proposed Yoakum Unit 1 No. 1H is attached to this notice.

Docket No. OG-21-00006421 (Yoakum MIPA Unit 2) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 46-acre pooled unit known as the Yoakum MIPA Unit 2 (“Yoakum Unit 2”) around the proposed Yoakum Unit 2 Well No. 1H (“Yoakum Unit 2, No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Yoakum Unit 2 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Yoakum Unit 2 No. 1H Well. BBC proposes that production from the Yoakum Unit 2 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Yoakum Unit 2 in the proportion that the number of surface acres of each within the Yoakum Unit 2 bears to the total number of surface acres in the Yoakum Unit 2. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Yoakum Unit 2 and the path of the proposed Yoakum Unit 2 No. 1H is attached to this notice.

Docket No. OG-21-00006422 (Yoakum MIPA Unit 3) – This hearing will be held to consider the application of BBC Resources, LLC (“BBC”) pursuant to the Mineral Interest Pooling Act (“MIPA”) (Chapter 102 of the Texas Natural Resources Code). BBC requests that the Commission enter an order creating an approximately 75-acre pooled unit known as the Yoakum MIPA Unit 3 (“Yoakum Unit 3”) around the proposed Yoakum Unit 3 Well No. 1H (“Yoakum Unit 3, No. 1H”) to be drilled in the Eagleville (Eagle Ford-1) Field. The proposed Yoakum Unit 3 is located in the Humphrey, J. Survey, A-266 Gonzales County, Texas. BBC proposes to be the operator of the Yoakum Unit 3 No. 1H Well. BBC proposes that production from the Yoakum Unit 3 No. 1H Well be allocated between the Maali Voluntary Pooled Unit and currently unpooled lease tracts with acreage within the proposed Yoakum Unit 3 in the proportion that the number of surface acres of each within the Yoakum Unit 3 bears to the total number of surface acres in the Yoakum Unit 3. BBC proposes the commission provide for reimbursement of drilling and completion costs solely out of production with a charge for risk of 100% of the drilling and completion costs. A plat showing the boundary of the proposed Yoakum Unit 3 and the path of the proposed Yoakum Unit 3 No. 1H is attached to this notice.

Documents filed in a case are viewable in the RRC Cases online portal. To access the portal, go to <https://www.rrc.texas.gov/hearings/rrc-cases/>, click on “Find a Case” and enter the last four digits of the docket number in the search box in the upper right-hand corner of the screen that appears.

If you have questions regarding this Application, please contact the Applicant's representative, Justin Bagley (972) 832-4880. Applicant is represented by counsel, so attorneys only should contact Applicant's counsel, Doug Dashiell at (512) 495-6331. If you have any questions regarding the hearing procedure, please contact Docket Services at (512) 463-6848 or at Room 12-123. Additional information about the hearing process can be found at www.rrc.texas.gov/hearings.

To access the Commission's Statewide Rules, start from the Commission's Home Page, click on "Legal" (right side of page) and follow the path: Current Rules, T.A.C. Chapter 3, Rule Number.

It is required that the enclosed Notice of Intent to Appear (or a copy thereof) be filed by each party for this case not later than five business days prior to the hearing. Failure to do so by the applicant or complainant **may lead to the hearing being canceled**. In protested matters, failure by a protestant to timely file a Notice of Intent to Appear **may result in dismissal of the protest**. All Persons intending to observe or participate in this matter are strongly encouraged to file the enclosed Consent to Electronic Service and Notification together with the Notice of Intent to Appear.

Information regarding access to the hearing by video conference will be provided to those who submit a notice of intent to appear. Instructions for the pre-filing of evidence will be transmitted to the parties within a reasonable time prior to the hearing date.

In the event the Austin Offices of the Railroad Commission of Texas reopens to the public, the assigned Administrative Law Judge may order the hearing to be converted from video conference to in-person. Such order will be transmitted to the parties within a reasonable time prior to the hearing date.

Check the Weekly Hearing Schedule on the Commission website at: <http://www.rrc.texas.gov/hearings/hearing-schedules/> the day prior to the hearing to confirm that it will go forward as scheduled.

THIS HEARING WILL ALSO BE NOTICED BY PUBLICATION.

